

# Neighbourhood Microgrids with Distributed Energy Systems

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## *Coproduction of Renewables as a Polycentric Governed Natural Resource*

**19 November 2021**

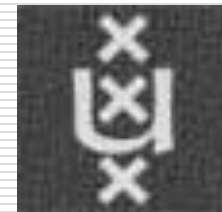
**Strassbourg**

**Seminar**

**Cities and Energies in Europe**

**Maarten Wolsink**

***DebWo***  
***Independent Research***



University of Amsterdam  
Department of Geography

# Renewable Energy: "*Distributed Generation*"

~ focus on electricity, geography is key

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- Micro/decentralized generation:
  - \* PV (PhotoVoltaics)
  - \* micro CHP (prudential: biofuels, bio-waste)
  - \* onshore wind
  - \* geothermal, hydro (prudential), tidal etc.
  - \* links to (low-heat) networks
- Small scale, **spatially dispersed**
- **Spatial claims** renewables: "huge"  
*MacKay DJC 2008; Smil*
- Variable sources, **highly affected by geography**
- Multiple scales → **geographical / governance / polycentric** (not simply 'decentral')

# Definition DES - Distributed Energy Systems

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## **Distributed Generation** is

- an *electric power source*
- connected directly to *the distribution network*
- or on *the customer side of the meter*

Ackermann et al 2001

## **Same applies to**

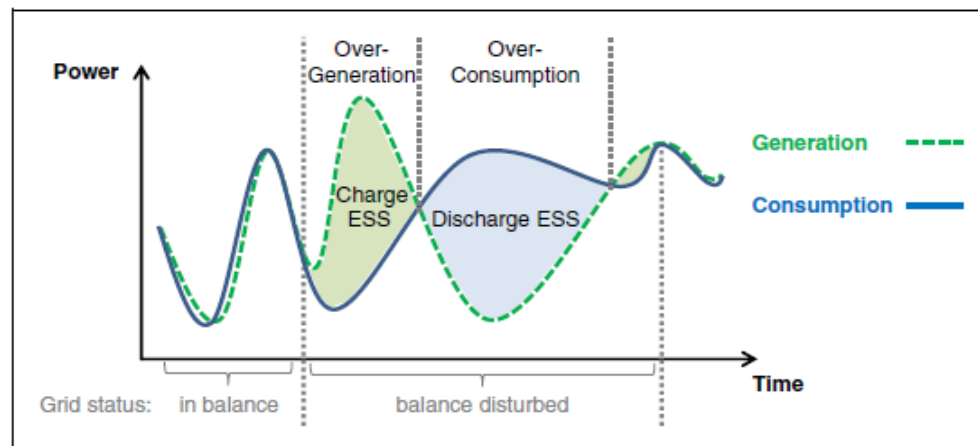
- Power *Storage* systems
  - *Management* systems of Flows and Capacities
  - *Accounting* systems
-

RES-based Power Supply requires **acceptance** of

- integration of different variable supply patterns
- integration and adaptation demand patterns

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- Different patterns variable sources
- Optimization supply and demand: needs **(micro-)optimization**



- Development of (local) micro-grids,
    - several 'prosumers' in a 'community'
    - load-control (*DR supporting DG, not central*)
    - including local storage (e.g. EV's)
  - Smart meters (beyond current 'Linky' type) (*supporting 'prosumers' and 'micro-grid', not central power capacity*)
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# "Smart Grid": Buzz-word

## "Smart" is hijacked: heavy policy frame

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- "Power grid consisting of a network of integrated micro-grids that can monitor and heal itself"  
*Marris (2008) Upgrading the grid. Nature 454: 570-573*
  - Fundamental question Social Acceptance process:  
*Which **institutional changes** needed to establish smart micro-grids with renewable DG generation as much as possible?*
  - Who will invest? Who has control about what?  
Does micro-generation get priority over large-scale less sustainable generating capacity?
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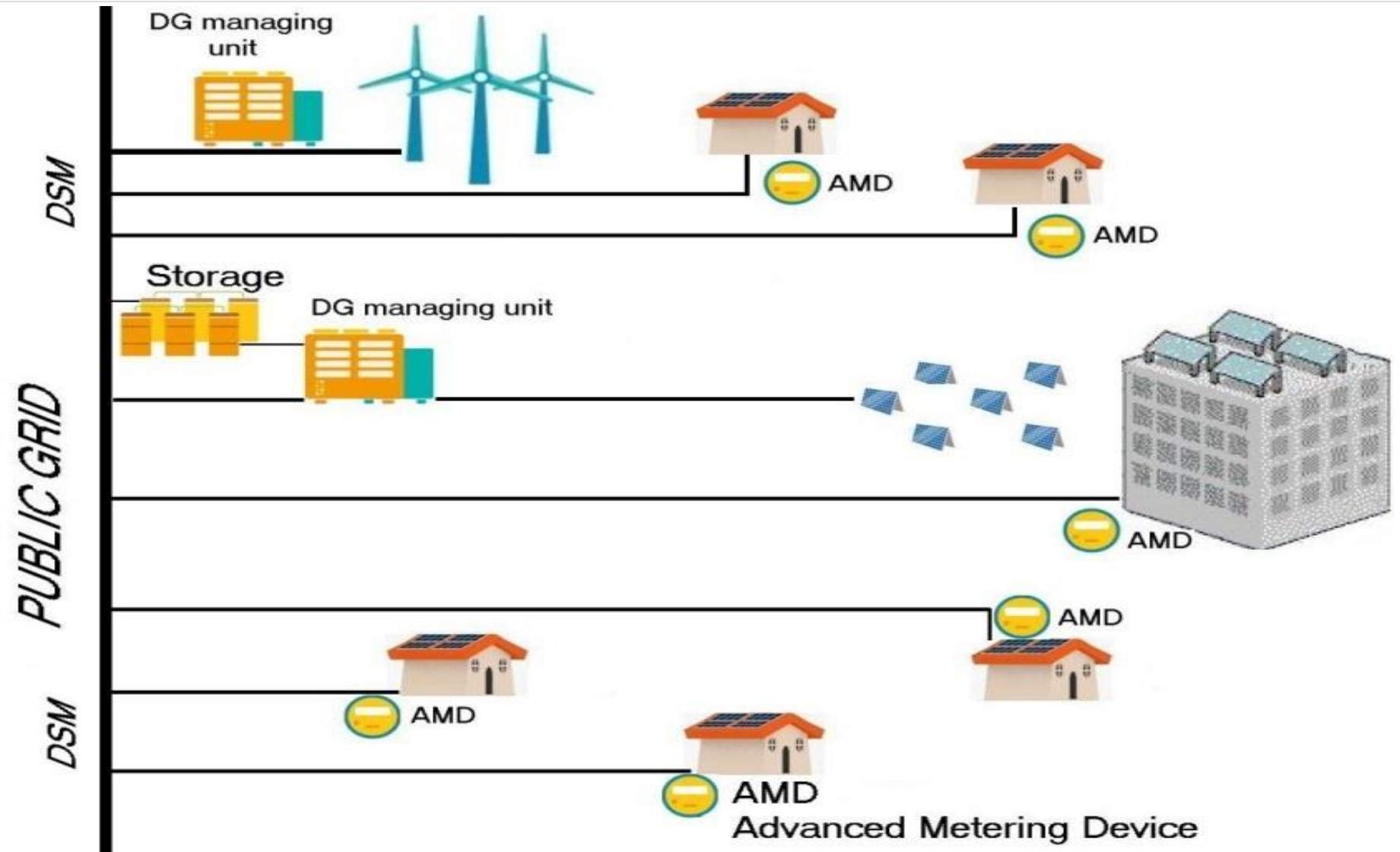
# Social-Technical Systems

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- Power supply system(s) is an STS  
*def. A system be made up of scientific and technological, as well as socio-economic and organizational components.*
  - Transforming this STS into renewables based, zero-carbon is *innovation....*  
and hence, this includes social acceptance of  
..... *creative destruction*  
.....and *social innovation* [Cajaiba-Santana 2014](#)
  - Key institutional innovation is:  
  
**Move the STS away from centralized design & hierarchical and centralized management**
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# Centralized Grid connecting RES, storage, DSM

## Current model / Dominant discourse (in policy and e-sector)



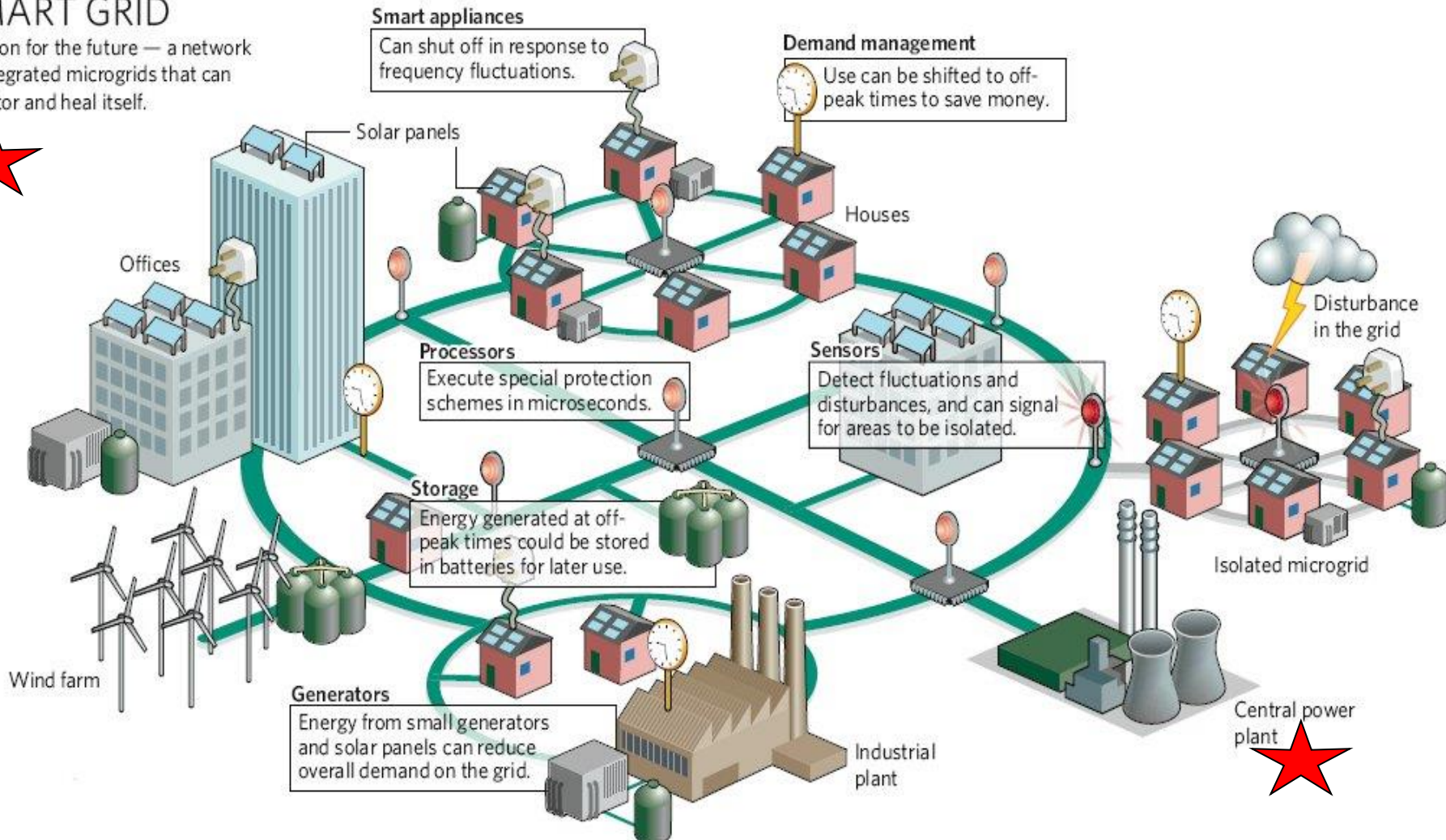


# Proces of Social Acceptance concerns **all decisions about all elements** – social design (pol., cult., econ.), techno design, space for infrastructures, design and control of ICT

Marris 2008, Wolsink 2012

## SMART GRID

A vision for the future — a network of integrated microgrids that can monitor and heal itself.





# As geographical conditions are key, what about urban environments?

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- How to achieve acceptance of DES in cities... and for cities?
- Energy use : +/- 67% world energy demand
- Greenhouse gas emissions: cities responsible for >70% world CO<sub>2</sub> emissions
- Land use of cities +/- 2% land surface

For RE 'space' is the prime scarcity factor

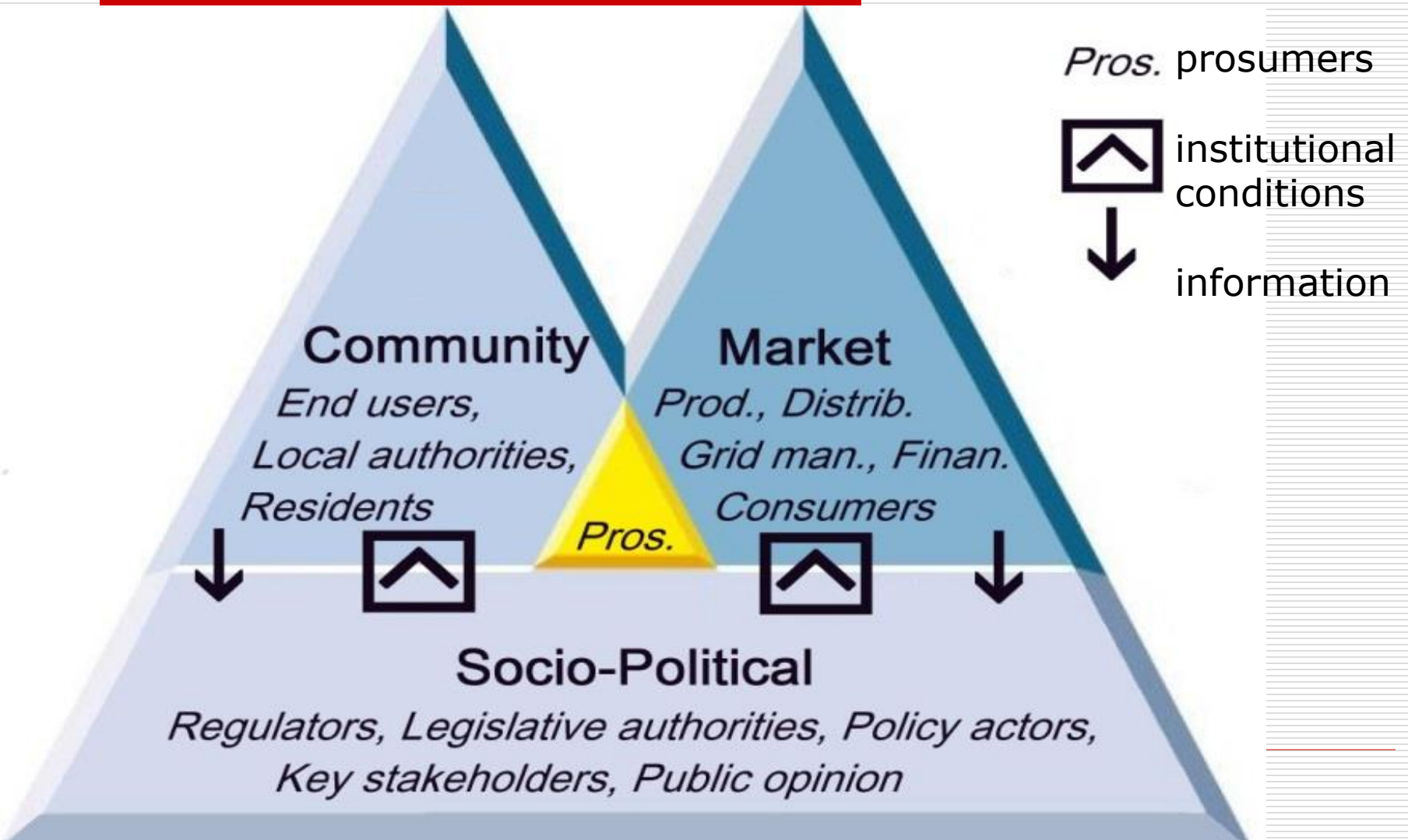
→ the geography of Distributed Energy Systems is crucial

→ high tension for urban areas

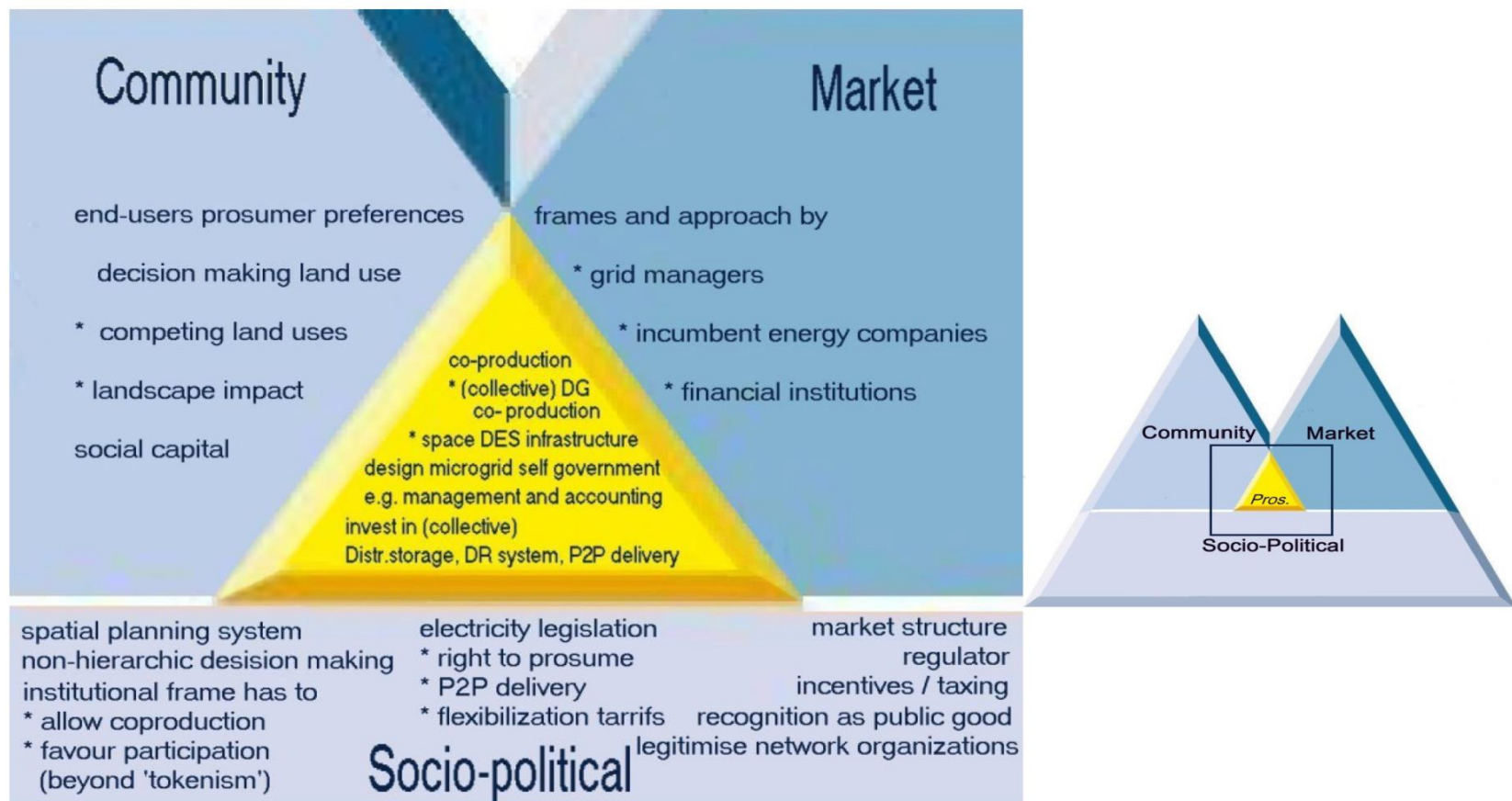
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# Social Acceptance of RE innovation

Wüstenhagen et al. 2007; Wolsink, 2018



# Zooming in Distributed Energy Systems & prosumers



Wolsink, 2019

Figure 2. Social Acceptance of Distributed Energy Systems with 'prosumers' (Left); featured framework from base scheme (right) of the multi-layered SA conceptualization by Wolsink [4, p.291]

# Community

# Market

end-users prosumer preferences

frames and approach by

decision making land use

\* grid managers

★ \* competing land uses

\* incumbent energy companies

\* landscape impact

\* financial institutions

social capital

co-production  
\* (collective) DG  
co-production  
\* space DES infrastructure  
design microgrid self government  
e.g. management and accounting  
invest in (collective)  
Distr.storage, DR system, P2P delivery



spatial planning system  
non-hierarchic decision making  
institutional frame has to  
\* allow coproduction  
\* favour participation ★  
(beyond 'tokenism')

electricity legislation  
\* right to prosume  
\* P2P delivery  
\* flexibilization tariffs

## Socio-political

market structure  
regulator  
★ incentives / taxing  
recognition as public good  
legitimise network organizations

For DES: Social Acceptance becomes issue of governance of *Common Pool Resources*

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**Social acceptance of renewables' innovation is the process of organizing 'co-production'**

Ostrom, 1996; Wolsink 2018a

How to organize cooperation in varying SES  
(Social Ecological Systems  $\leftrightarrow$  STS's)

- among multi-level actors (community, market, policy making)
  - to establish, maintain, operate
  - STSs of **shared** power **supply** and **shared use**
  - Fed with **natural resources** of renewables
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# Co-production in DG and DES

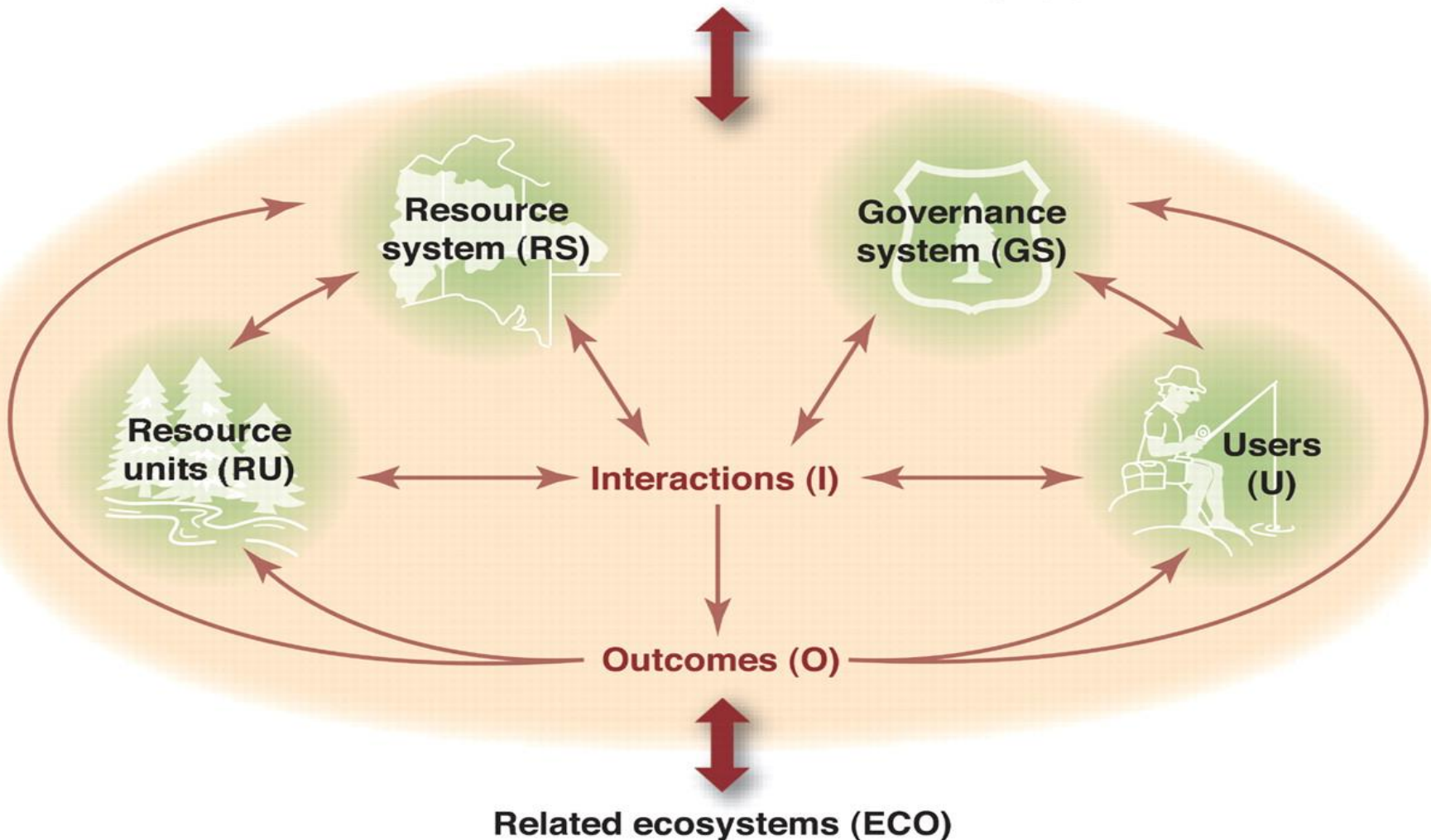
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- - in establishing **shared infrastructure**:  
investing, collectively or individually
  - - in cooperation **to make required space available** / land use for infrastructure /  
different kinds of property [Schlager & Ostrom, 1992](#)
  - - co-production, distribution and adaptation  
of consumption (DR) of **electricity**
  - - within urban space:
    - \* huge demand with high variation
    - \* limited and contested space
    - \* little competition with agricultural land use
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# General framework

## Social Ecological Systems, 4 subsystems Ostrom, 2009

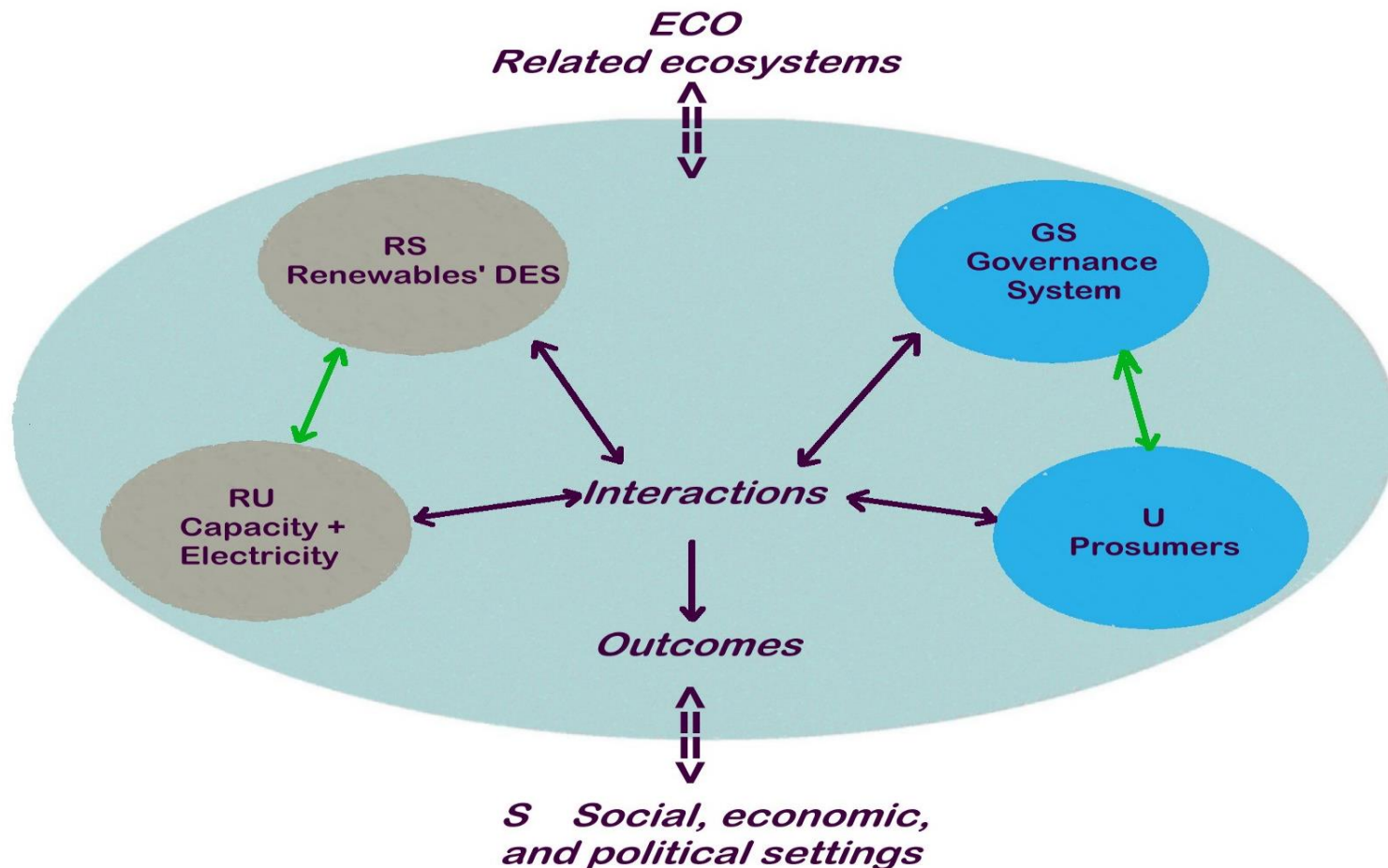
Social, economic, and political settings (S)





# Ostrom's SES framework, application for STS of DES microgrids

Wolsink 2020



**Table 1. Second-tier variables in framework for analyzing an SES**

**Social, Economic, and Political Settings (S)**

S1- Economic development. S2- Demographic trends. S3- Political stability.  
S4- Government settlement policies. S5- Market incentives. S6- Media organization.

**Resource System (RS)**

RS1- Sector (e.g., water, forests, pasture, fish)  
RS2- Clarity of system boundaries  
RS3- Size of resource system  
RS4- Human-constructed facilities  
RS5- Productivity of system  
RS6- Equilibrium properties  
RS7- Predictability of system dynamics  
RS8- Storage characteristics  
RS9- Location

**Resource Units (RU)**

RU1- Resource unit mobility  
RU2- Growth or replacement rate  
RU3- Interaction among resource units  
RU4- Economic value  
RU5- Size  
RU6- Distinctive markings  
RU7- Spatial & temporal distribution

**Interactions (I) → Outcomes (O)**

I1- Harvesting levels of diverse users  
I2- Information sharing among users  
I3- Deliberation processes  
I4- Conflicts among users  
I5- Investment activities  
I6- Lobbying activities

**Governance System (GS)**

GS1- Government organizations  
GS2- Non-government organizations  
GS3- Network structure  
GS4- Property-rights systems  
GS5- Operational rules  
GS6- Collective-choice rules  
GS7- Constitutional rules  
GS8- Monitoring & sanctioning processes

**Users (U)**

U1- Number of users  
U2- Socioeconomic attributes of users  
U3- History of use  
U4- Location  
U5- Leadership/entrepreneurship  
U6- Norms/social capital  
U7- Knowledge of SES/mental models  
U8- Dependence on resource  
U9- Technology used

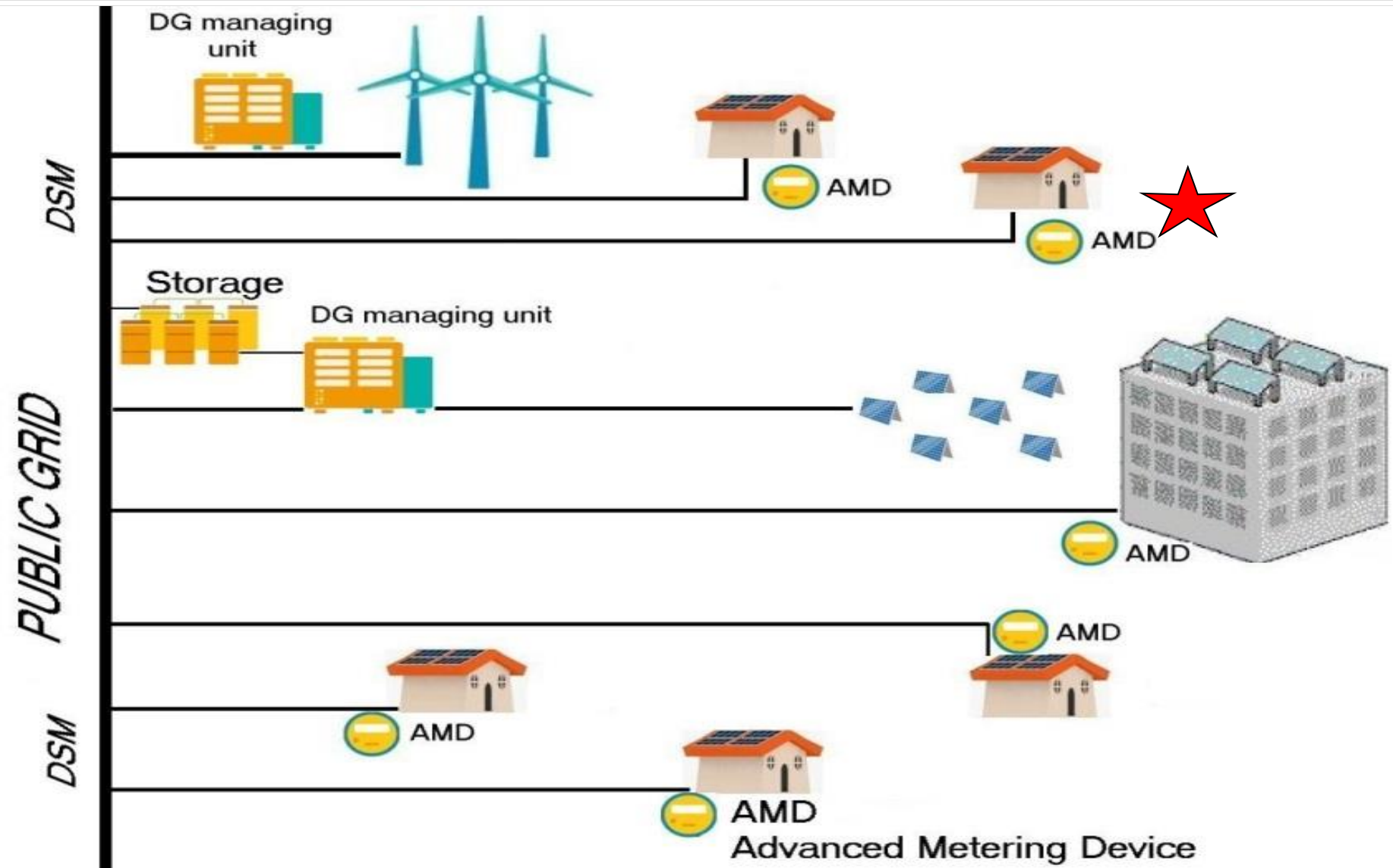
O1- Social performance measures  
(e.g., efficiency, equity, accountability)  
O2- Ecological performance measures  
(e.g., overharvested, resilience, diversity)  
O3- Externalities to other SESs

# Fundamental features SES / STS

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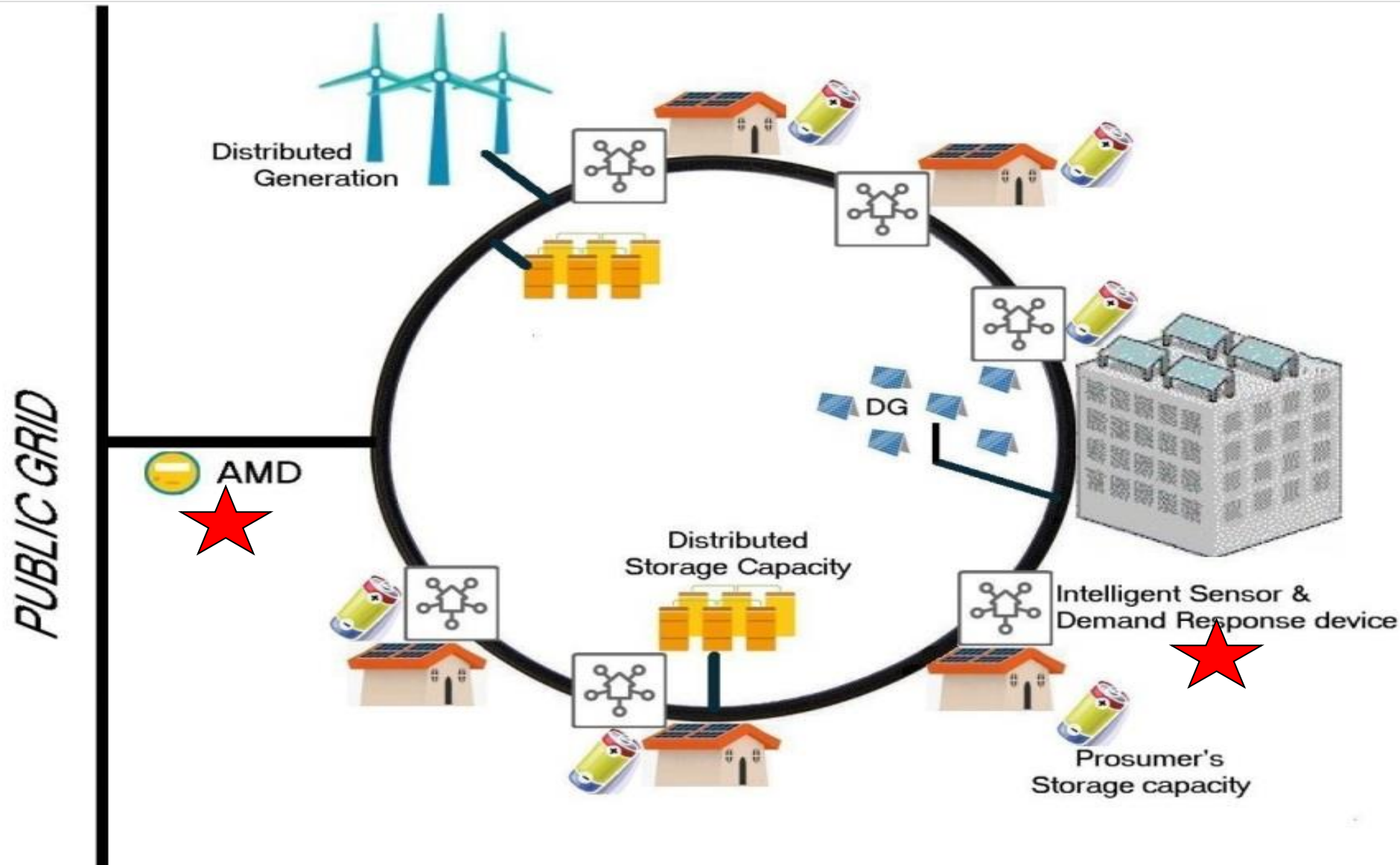
- Social-Ecological Systems exist with **huge variety**  
(→ essentially geographical variety)
  - **Complex**, almost never simple;  
natural variety *and* social variety (pluralism, **polycentrism**)
  - **Internal variety is good** (supports **resilience**)
  - These notions run counter to common sense views,  
..... widely held in policy, governments,  
and among technocratics more broadly
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# How to imagine co-production for this community ?

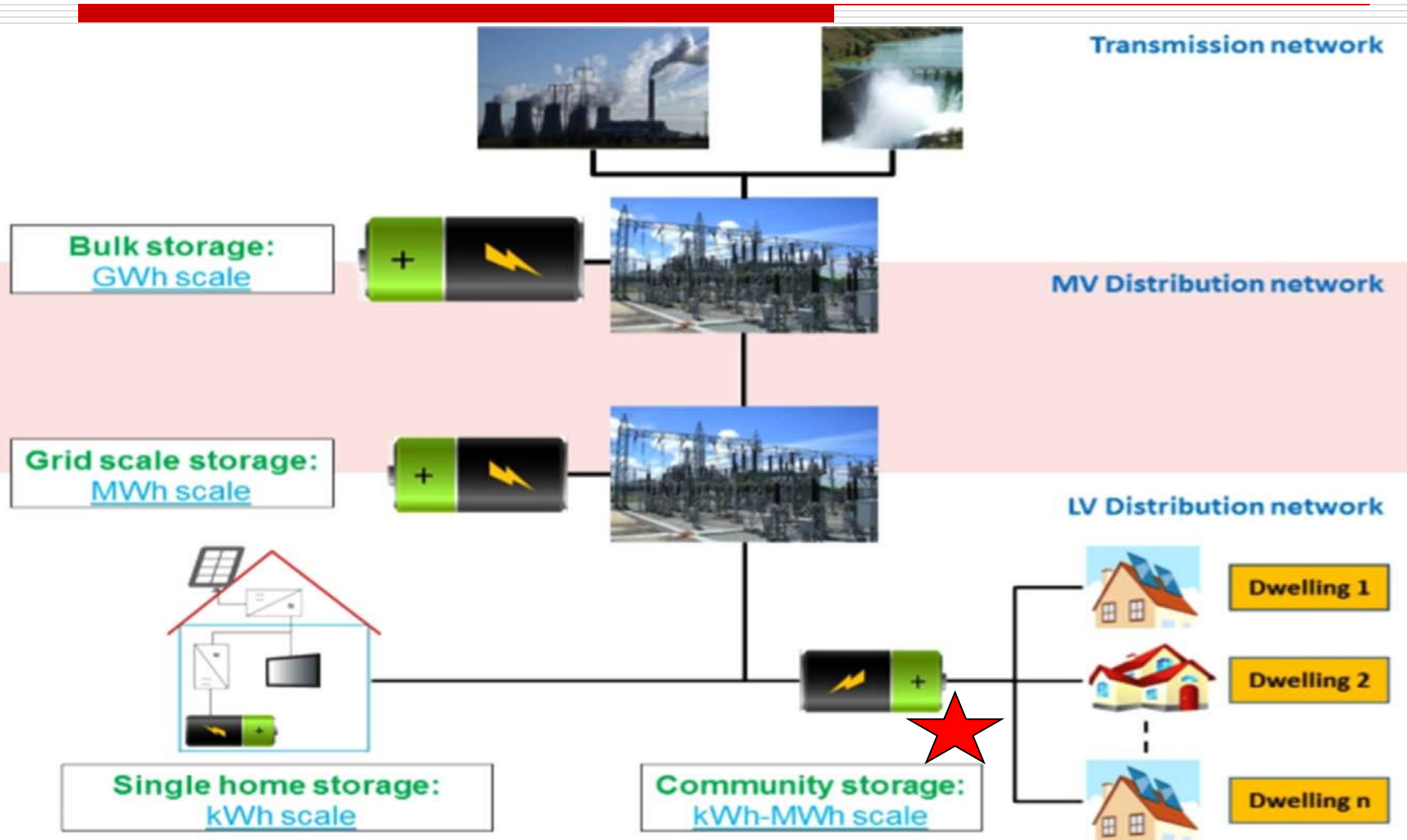


# Intelligent Microgrid-community

DG, *co-production*, storage, internal DR



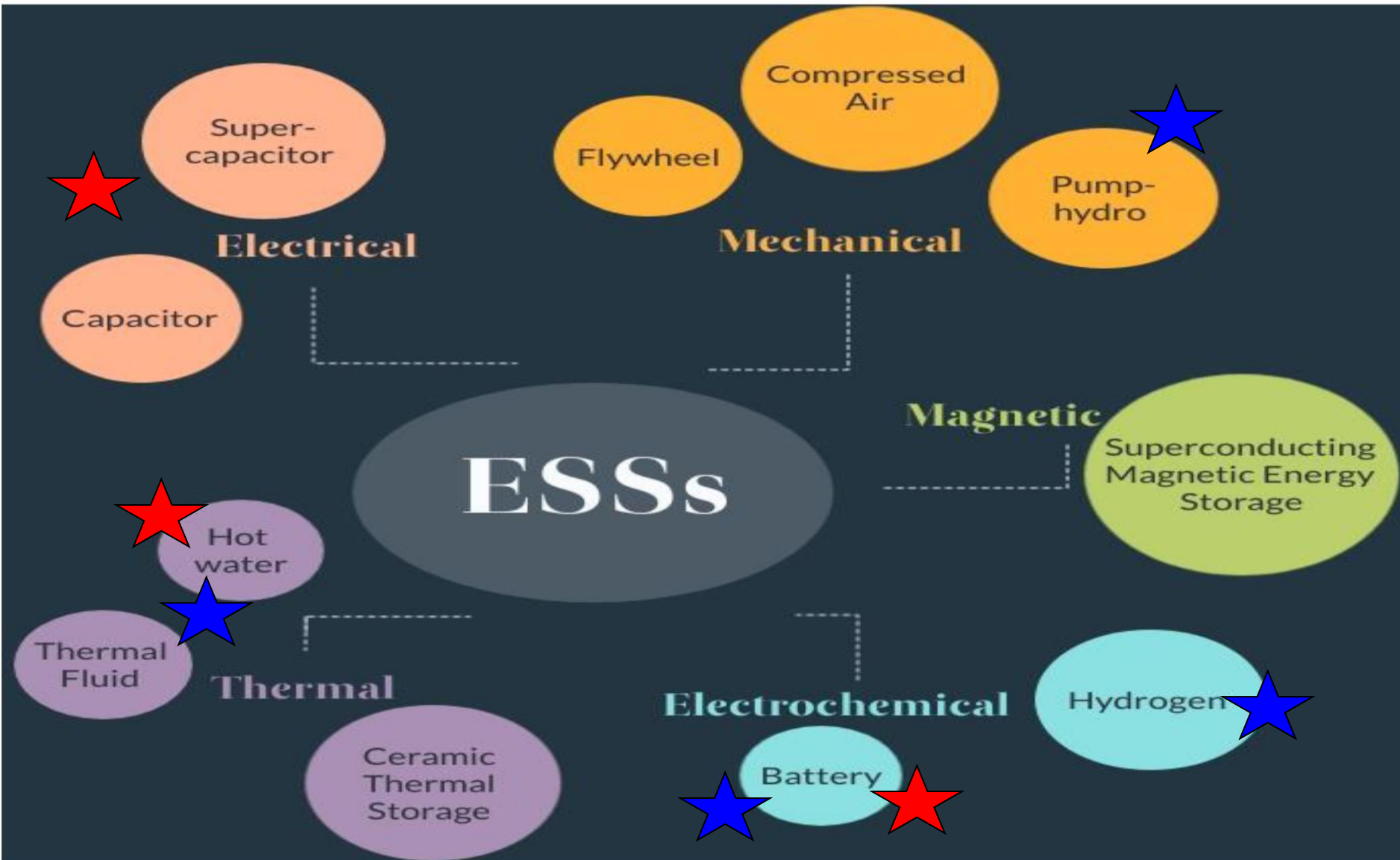
# Example **storage** options in **urban microgrids** single building (home, offices etc.) and community





# Options for storage - examples urban settings

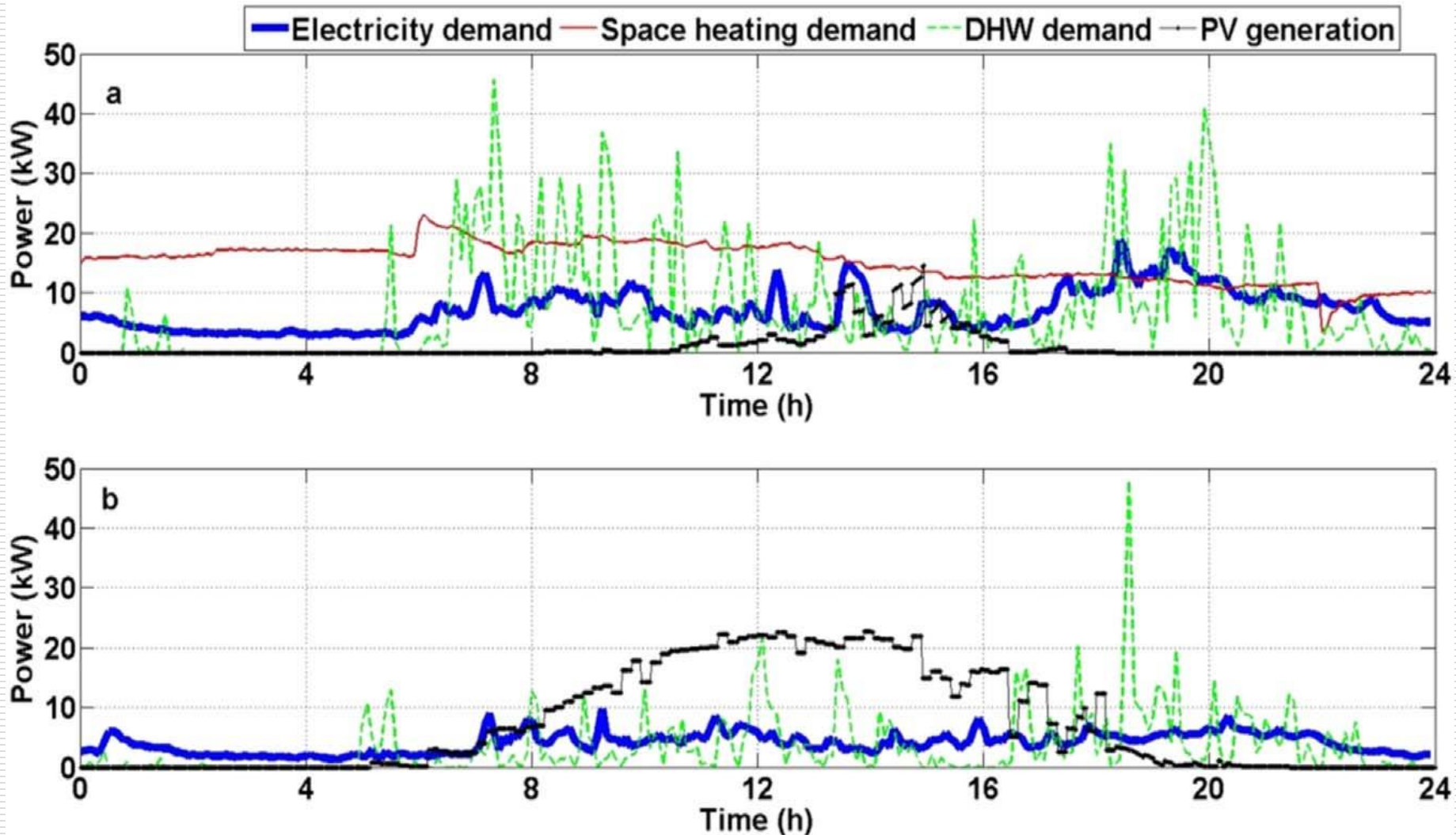
★ single building    ★ collective / district





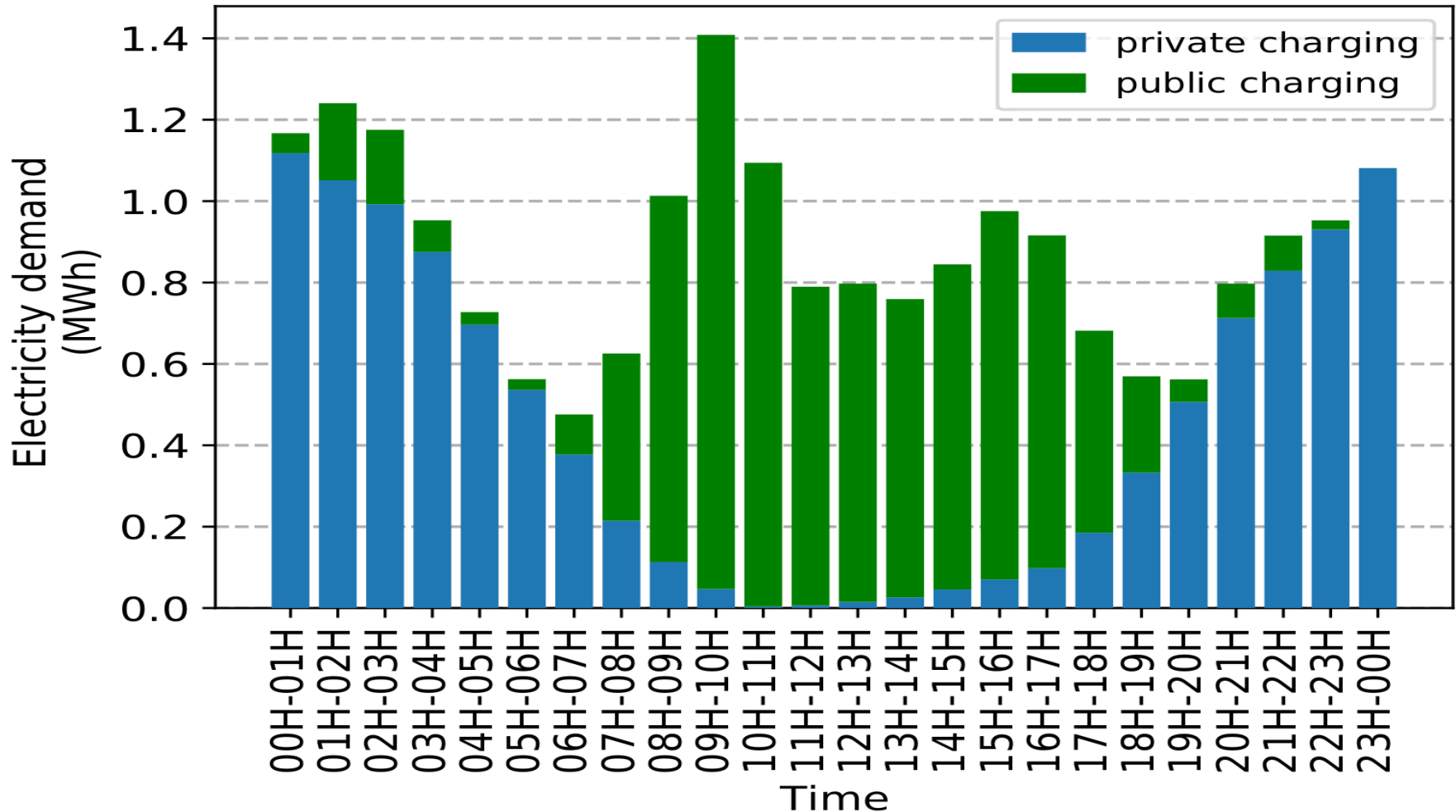
# Flexibility: storage and DR needed patterns solar and demand

Parra et al 2017; ex.Geneva

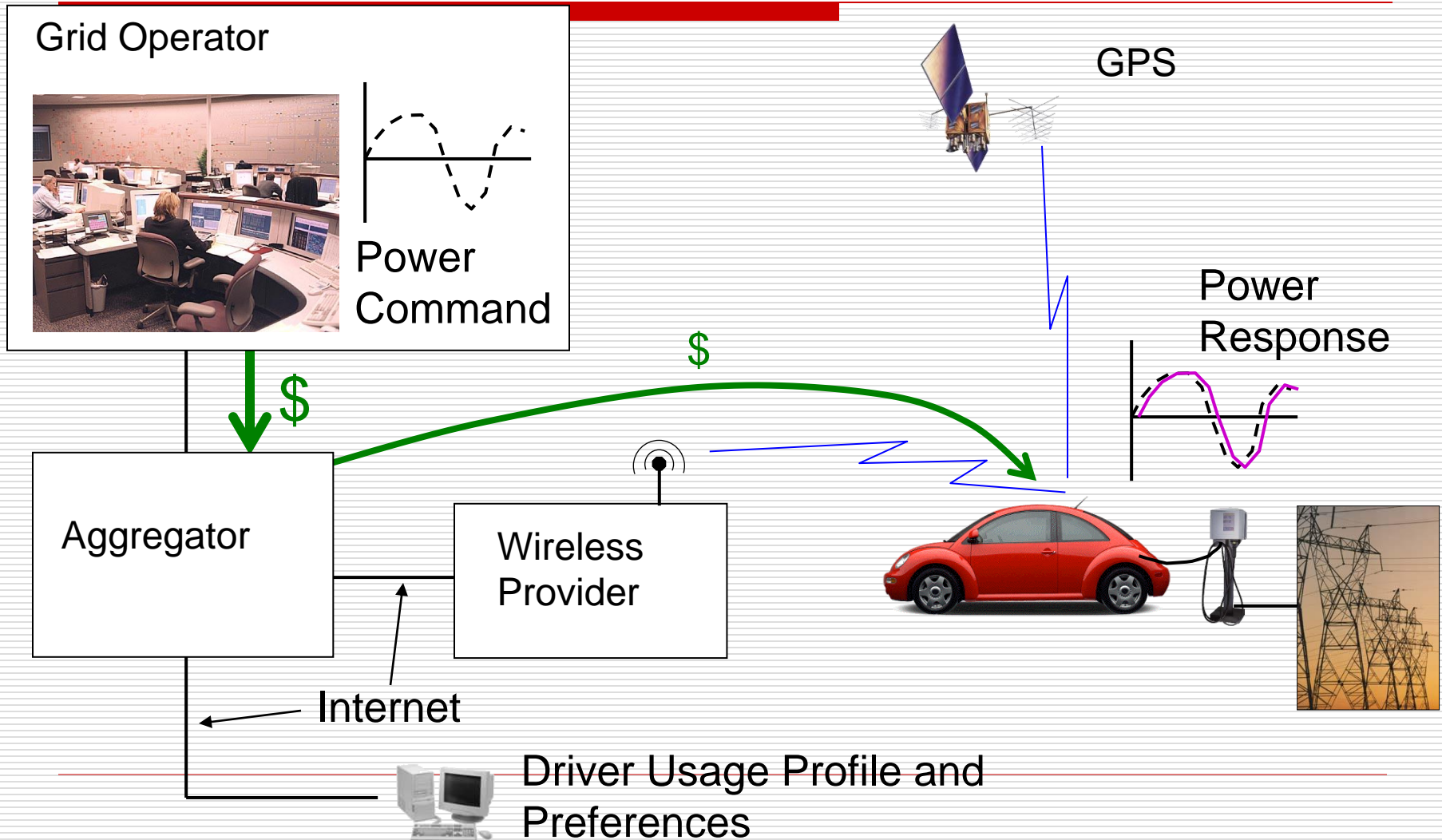


# Load patterns of charging EVs

Model study Torino [Lazzeroni 2021](#)

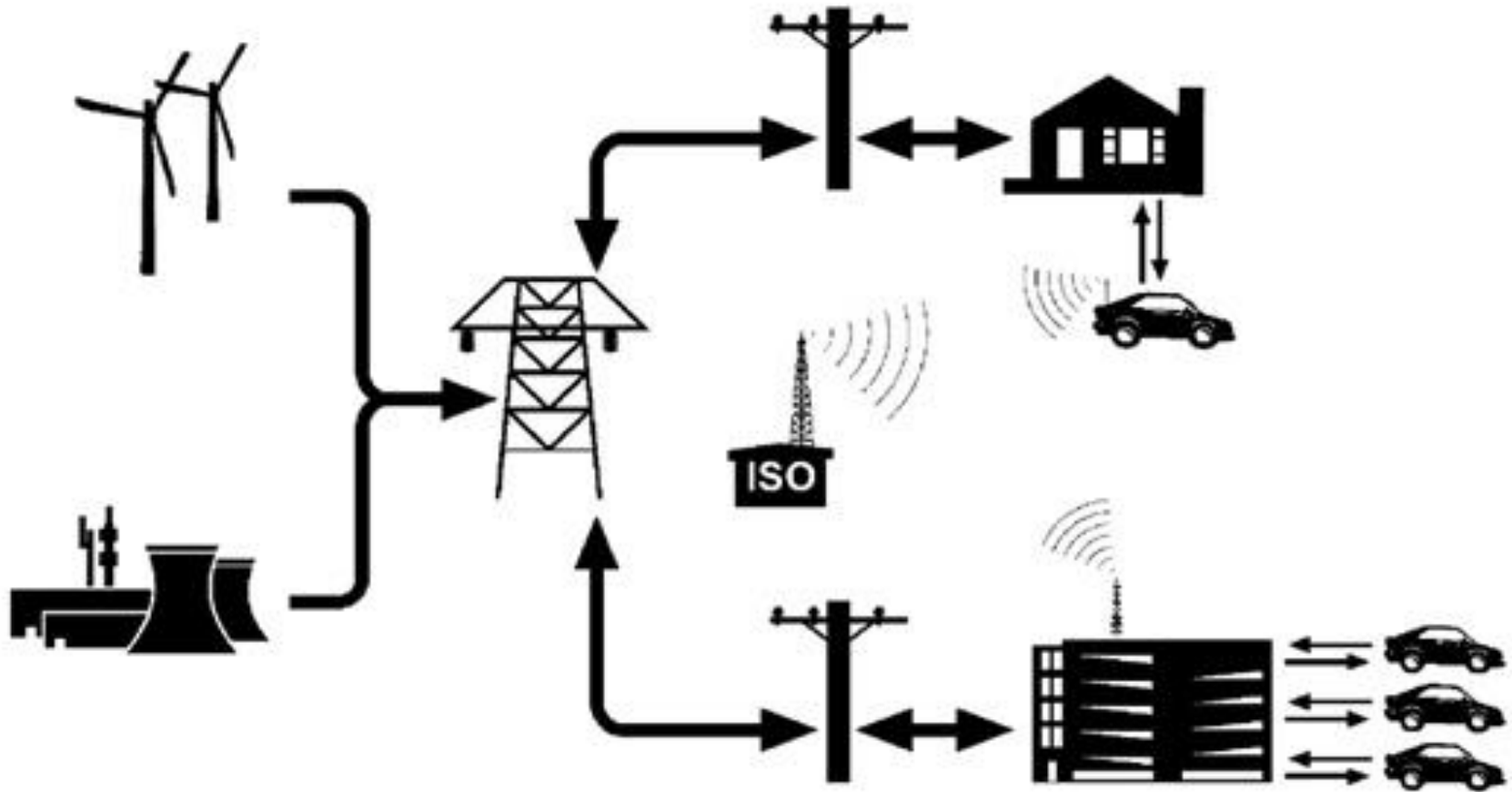


# Grid Regulation with an EV Centralized Vision



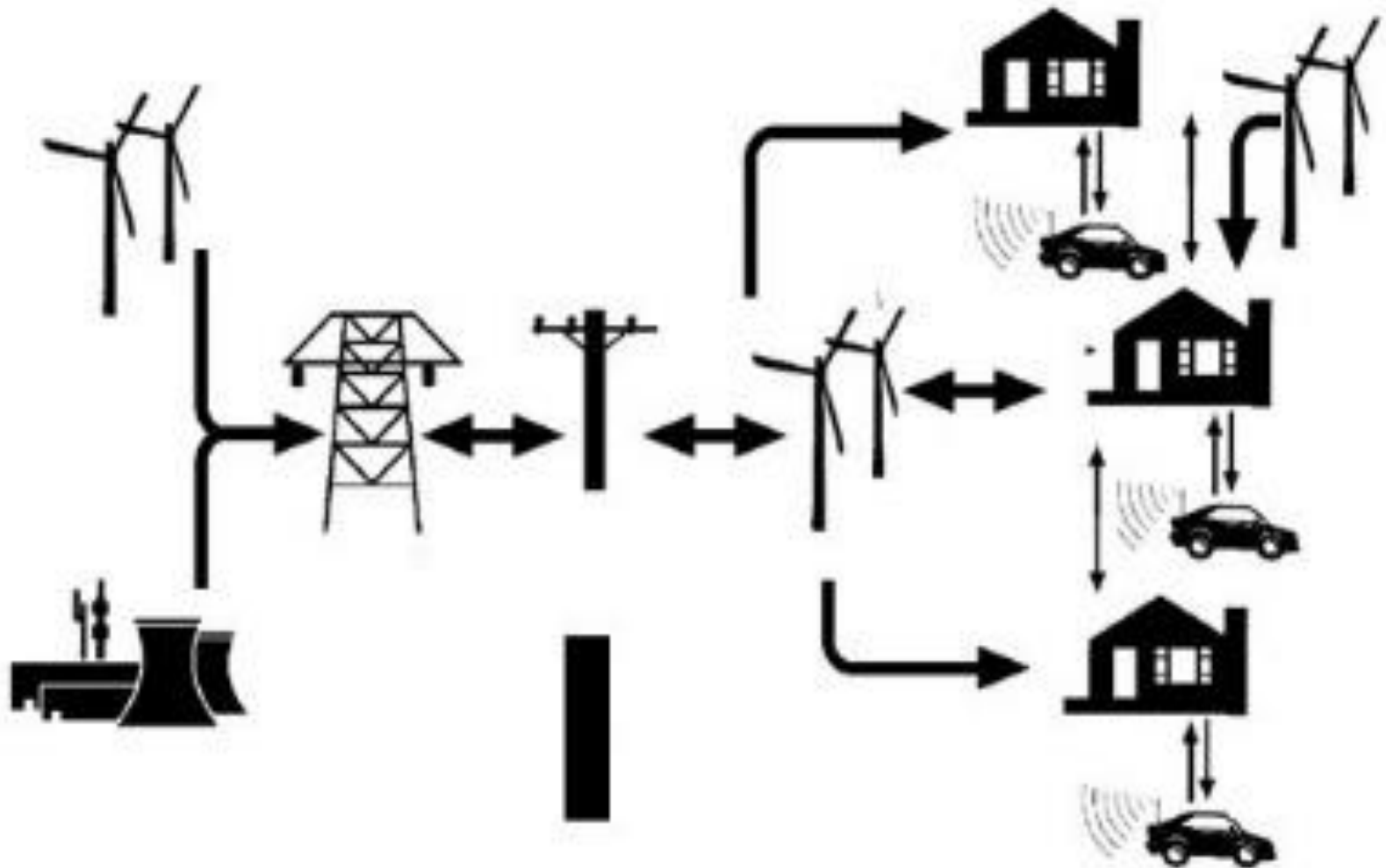
# V2G Centralized vision

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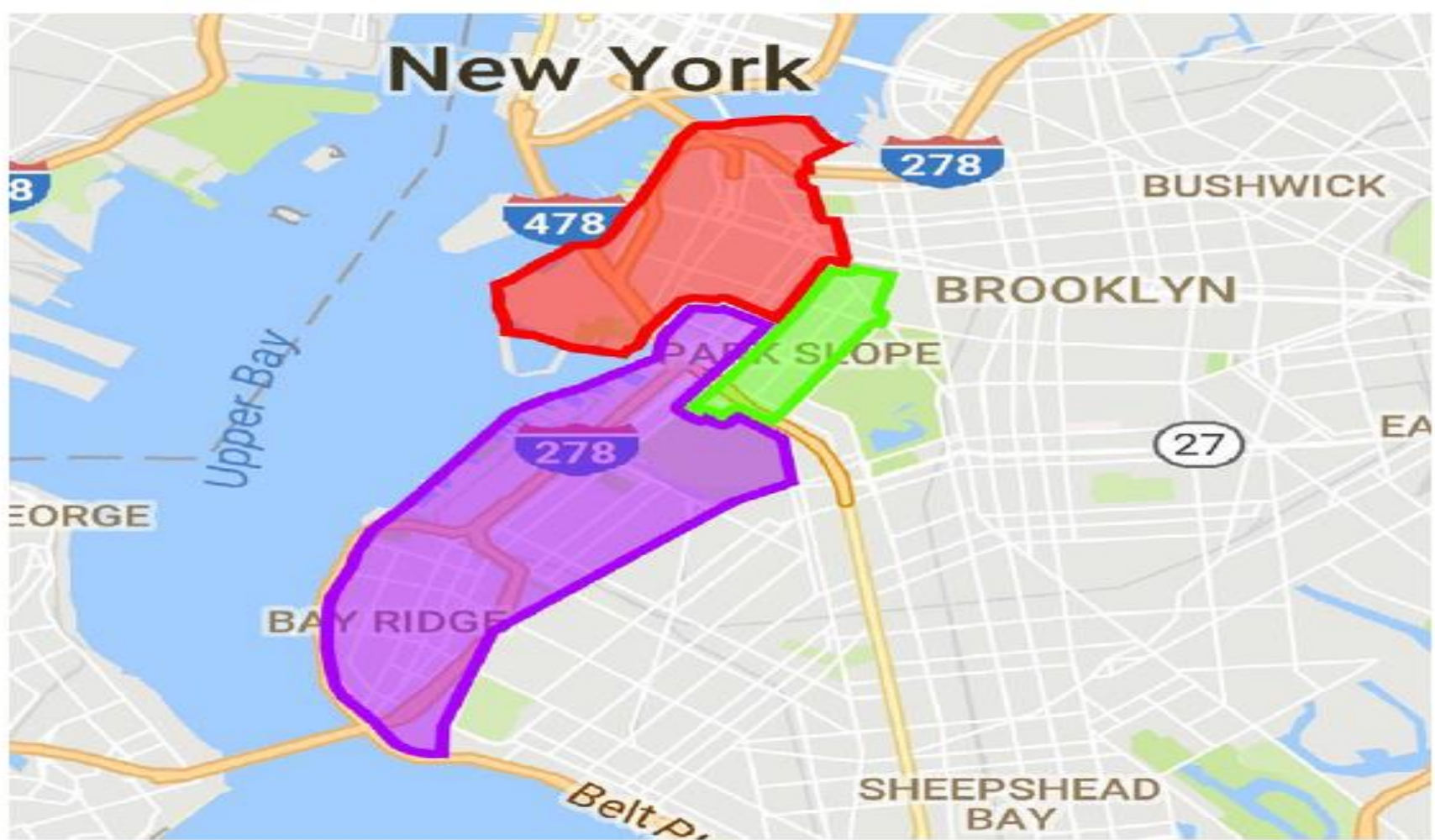


V2G: *Prosumer vision*: storage V2G helps RE integration in microgrid; enhancing acceptance and limiting transmission

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(a) The BMG connects participants from three distribution grids: the Borough Hall (red), the Park Slope (green), and the Bay Ridge (purple) network.



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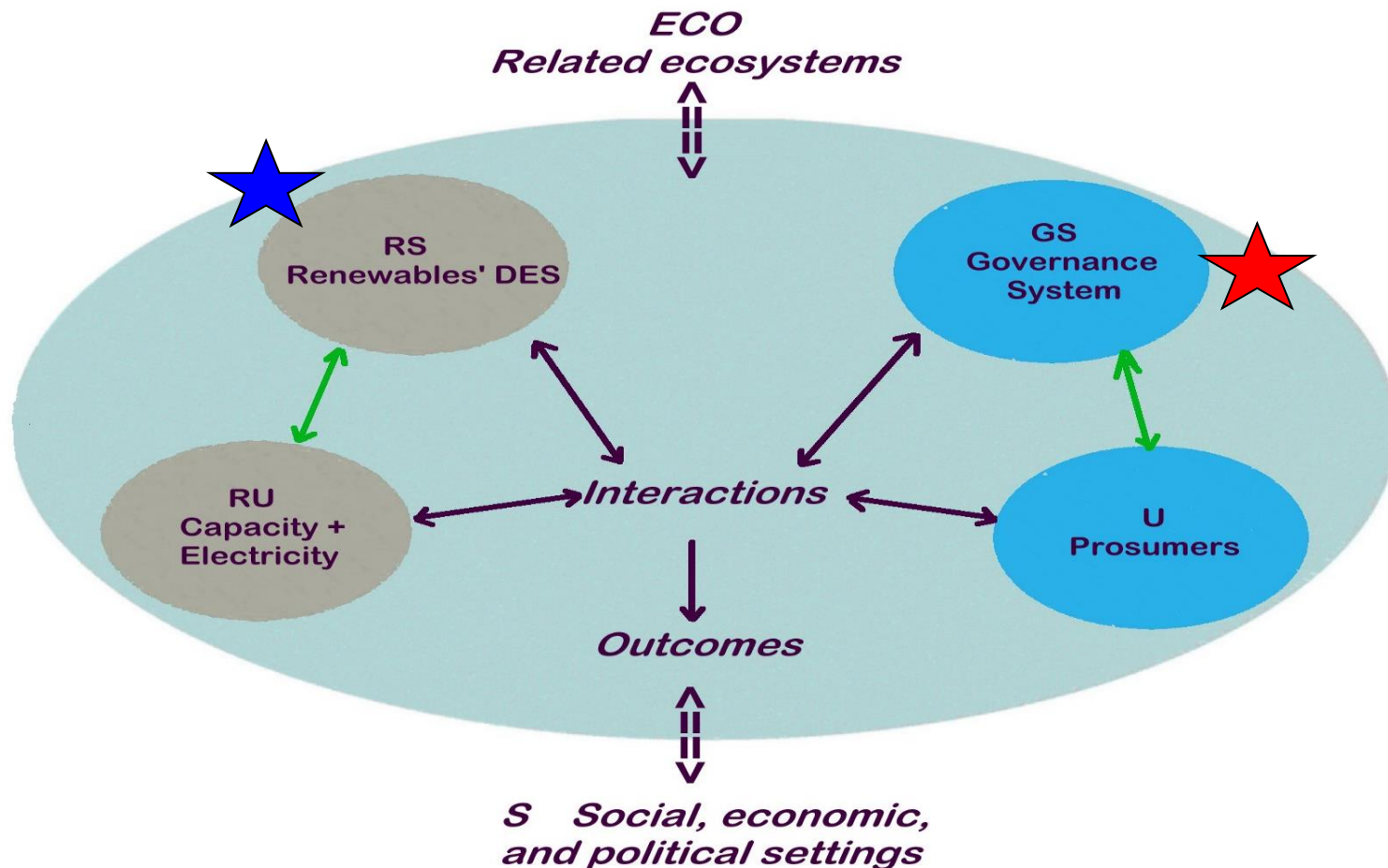
First DES  
microgrid  
Brooklyn, NY  
sept, 2017

- DG with peer-to-peer connections
- Cooperating prosumers
- Operation based on ICT system
- **Mutual accounting** based on internally collected and owned data (→ **distributed ledgers**)
- 'Trust' institutionalized by blockchain technology



# Ostrom's SES framework, application for STS of DES microgrids

Wolsink 2020





## RE in urban district (resource system)

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- Generation mainly Solar (PV, thermal)
- Depending on geography optional: wind, geothermal, (small) hydro, tidal/wave (coastal, islands), hydrogen (RE produced)
- Interconnected system (small distances, limiting required capacities) of sources, storage and transmission
- ICT infrastructure, adapted devices energy use
- Introduction of variety of storage (type and time-scale)
- Strong role for Electric Vehicles and thermal systems (heating, cooling, low temperature DH)

## Governance system polycentric: - community level

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- Peer-to-peer delivery, distributed accounting
- Building trust (reciprocity, internal control)
- Self-governance communities
  - agency over use of space (rooftops, walls, in-home, public space within community)
  - control over assets (generation, storage, sensors/meters)
  - over the data (energy flows, available capacities, transactions)
  - management system (use of capacities, generation, consumption [DR], accounting)
- ~~ICT may help, mainly when controlled by STS~~

Socio-political level: solve **institutional barriers**:



taxation, hierarchical spatial planning,  
remove central control power supply system

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- Integrated production/demand
- Co-operating 'prosumers' (wind, solar, geothermal, storage etc.)
- Real 'smart meters' supporting co-operation and integration → no energy company control
- Where / how are the energy-flows taxed?
- Interest of the state (incumbent/vested interest) in current power supply system

Thank you

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